

India Equity Institutional Research II

Result Update - Q3FY19

II 1st February, 2019

Page

Mahanagar Gas Ltd

Pricing power aids revenue growth

CMP Target INR 921 INR 1,146

Potential Upside 24.4% Market Cap (INR Mn) 90,836 Recommendation **BUY**

Sector
Oil & Gas

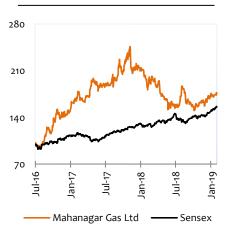
Result highlights

Mahanagar Gas Ltd. (MGL) reported revenues of INR 7.52 bln, (+29.5% YOY and 8.1% QoQ) led by higher volume growth as well as increase in price realizations across all segments. Overall, sales volume grew by 8.1% on YoY basis however, remained flat on a QoQ basis (+0.1%) at 2.96 mmscmd. CNG sales volumes increased 8.3% YoY from higher fuel consumption, while PNG sales registered a growth of 7.5% YoY. Gross margins declined to 49.1% on a YoY basis (-456 bps) due to increased cost of gas (+42.2% YoY) and a higher excise duty out-go (+26.1% YoY). However, the same was negated to some extent from lower other operating expenses on a YoY basis (-176 bps). OPM was further negatively impacted by 280 bps YoY and 3 bps QoQ to 31.8% owing to higher other expenses (+19.9% YoY, 11.8% QoQ). EBITDA stood at INR 2.39 bn (+19.0% YoY, +8.0% QoQ). Other income increased to INR 204 mn (45.1% YoY, 12.2% QoQ). The tax rate remained nearly unchanged at 34.6%. NPM declined by 162 bps YoY while increasing by 14 bps QoQ to 19.7%. PAT stood at INR 1.48 bn (+19.6% YoY, +8.8% QoQ). The board has declared an interim dividend at 95% on the face value of INR 10 i.e. INR 9.50/share.

MARKET DATA

Shares outs (Mn)	98
Equity Cap (INR Mn)	988
Mkt Cap (INR Mn)	90836
52 Wk H/L (INR)	1133/757
Volume Avg (3m K)	307.1
Face Value (INR)	10
Bloomberg Code	MAHGL IN

SHARE PRICE PERFORMANCE



MARKET INFO

SENSEX	36,257
NIFTY	10,831

KEY FINANCIALS

Particulars (INR Mn)	FY16	FY17	FY18	FY19E	FY20E
Revenue from Operations	20,783	20,340	22,330	28,126	33,600
EBITDA	5,093	6,442	7,801	9,078	10,488
PAT	3,109	3,934	4,779	5,552	6,295
EPS Diluted (Rs.)	31.47	39.83	48.38	56.21	63.73
ОРМ	24.5%	31.7%	34.9%	32.3%	31.2%
NPM	15.0%	19.3%	21.4%	19.7%	18.7%
P/E (x)	29.3	23.1	19.0	16.4	14.5

Source: Company, KRChoksey Research

Revenues supported by healthy volumes and improved realizations

Overall sales volumes grew by 8.1% YoY while remained flat (+0.1%) on a QoQ basis, with growth of 8.3% and 7.5% YoY for CNG and PNG respectively. CNG sales volume growth stood at 2.25 mmscmd, slightly lower than our estimates, owing to the 15 days strike of aggregator cabs in Mumbai region during the quarter. However, the same is expected to normalize in Q4. In the PNG segment, domestic sales volume grew by 11.6% YoY while industrial and commercial sales grew by 3.8% YoY from lesser consumption of gas by certain industrial consumers during festive season. Overall, PNG volume growth continued at 7.5% YoY. Management has also attributed higher revenues to increased realizations across all segments; for industrial - INR 44/scm (INR 40/scm in Q2FY19) and for commercial - INR 37/scm (INR 35/scm in Q2FY19). MGL has been able to cross its 6% YoY volume growth guidance since the past few quarters with a robust 8-10% YoY volume growth. We believe, this growth momentum is likely to remain stable as per its guidance on the back of increasing number of 3 wheelers and aggregators, increasing conversion of private vehicles as well price discount to alternate fuels. We estimate total volume growth at 2.9 and 3.1 mmscmd for FY19/20E respectively.

Higher gas prices marginally hit operating margins

EBITDA/scm stood strong at INR 8.8/scm as against INR 8.13/scm in Q2FY19 and INR 7.9/scm in Q3FY18 despite increase in spot LNG prices by more than 15% as MGL has been able to pass on the increase in domestic gas prices across all segments. Management also attributed rupee depreciation to improvement in the margins. We believe, MGL with its infrastructure exclusivity in its areas of operations, operational efficiency and its ability to pass on any increase in the gas prices will be able to protect its margins. We estimate MGL to maintain its EBITDA levels at INR 7.5-8/scm.

SHARE HOLDING PATTERN (%)

Particulars	Dec 18	Sep 18	Jun 18
Promoters	42.5	42.5	56.5
FIIs	21.61	19.03	12.7
DIIs	13.4	14.25	7.68
Others	22.5	24.23	23.12
Total	100	100	100

22.5%

Revenues CAGR between FY 18 and FY 20E

16.0%

EBITDA between FY 18 and FY 20E

India Equity Institutional Research II

Result Update - Q3FY19

II 1st February, 2019

Page

Mahanagar Gas Ltd

Gradual penetration in Raigad to boost performance in long term

MGL began commercial operations from FY18, however, the penetration still remains low. PNG connections have been supplied in Uran while supplies to nearing towns like Pen and Karjat are still in progress. The management stated that they received critical approvals for laying pipelines in the region, post which we could see the project progress accelerate. The company also revised its capex guidance to INR 3.75 bn from INR 3.0 bn earlier. 1 CNG station was added during the quarter taking the total number of stations to 7 in the region. The growth potential Raigad is higher than Mumbai region as the latter's limited potential for further penetration. With rising urbanization along with MGL's low-investment high yield strategy, we believe it will be able to effectively increase its penetration in the region.

10th PNGRB round could open new avenues; govt thrust for natural gas use to help penetrate

The 10th CGD bidding round offering 50 Gas was launched in Nov'18, the bids for which are due in Feb'19. The recently concluded 9th bidding round was a huge success with industry players willing to invest in the CGD business. The 10th bidding round covers 50 additional Gas covering 124 districts covering Tier-2 and Tier-3 cities. Any successful allotment will open new avenues for MGL thus improving the company's financials. In addition, the govt's thrust to use the cleaner fuel along with CGD being given priority for domestic gas allocation will enable MGL to penetrate effectively in the growing market.

Valuation & Outlook:

With MGL's fundamental growth story in place and a positive outlook on the sector, we believe the can deliver a strong performance. We remain optimistic on the company's prospects on account of a) strong growth volume momentum in its current areas of operations b) increasing penetration in the Raigad region c) ability to protect its margins due to pricing power d) prospects from upcoming 10th PNGRB bidding round e) govt's thrust towards use of cleaner fuels and f) discounted prices of CNG as compared to alternate fuels (petrol, diesel) thus encouraging higher conversions. We have revised our estimates to factor in the rise in costs as well as increase in MGL's price realizations. We expect the revenues to grow at a CAGR of 122.5% over FY18-20E and EBITDA to grow at a CAGR of 16% over FY18-20E. At a CMP of INR 921, the stock is trading at 16.4x of its FY19E earnings and at 14.5x of its FY20E earnings. We valued the company by assigning a multiple of 18x on the FY20E EPs of INR 63.7 and arrived at target price of INR 1,146 (from INR 1,165 earlier) with a potential upside of 24.4%. We maintain BUY rating on the stock.

FINANCIALS PER SCM

	Q3FY18	Q4FY18	Q1FY19	Q2FY19	Q3FY19	Y-o-Y (%)	Q-o-Q (%)
Sales (INR/scm)	23.1	23.1	23.7	25.6	27.6	19.8%	8.0%
Cost of gas (INR/scm)	10.7	11.6	11.2	13.1	14.1	31.6%	7.6%
EBITDA (INR/scm)	8.0	7.0	8.1	8.1	8.8	10.1%	7.9%

Source: Company, KRChoksey Research

SALES VOLUME PERFORMANCE

	Q3FY18	Q4FY18	Q1FY19	Q2FY19	Q3FY19	Y-o-Y (%)	Q-o-Q (%)
CNG (mmscm)	184.5	184.9	193.1	200.5	199.8	8.3%	-0.3%
PNG (mmscm)	67.6	66.9	68.3	71.8	72.7	7.5%	1.2%

Source: Company, KRChoksey Research

GAS SALES REALIZATION

	FY16	FY17	FY18	FY19E	FY20
CNG realization (INR/scm)	22.2	20.7	21.2	24.6	30.9
PNG realization (INR/scm)	26.0	23.9	26.6	30.9	31.5

Source: Company, KRChoksey Research

GAS SALES VOLUMES

	FY16	FY17	FY18	FY19E	FY20
CNG (mmscm)	660	693	724	801	874
PNG (mmscm)	230	244	262	283	295



Mahanagar Gas Ltd

CONCALL HIGHLIGHTS:

- Total Sales volume grew at 8.1% YoY led by growth of 8.3% and 7.5% in CNG and PNG respectively.
- On a QoQ basis, CNG volumes declined by 0.3% mainly due to OLA and Uber strike for 15 days during the quarter and school vacations during Diwali/Christmas.
- EBITDA/scm improved to INR 8.77/scm (INR 8.13/scm in Q2FY19). Based on current situation, MGL is likely to close financial year with EBITDA at INR 8/scm.
- MGL is looking to participate in the 10th round for which the bids are due on the 5th of February. In addition, favourable policy framework and guidelines in terms of CGD footprint expansion, mission PNG, smart cities, green corridor, etc have been put in place which will increase demand for NG.
- The 10th round of bidding would cover 50 additional GAs covering 124 districts out of which 112 are full districts and 12 in parts.
- NITI Aayog has laid out plans to add additional gas pipeline network of about 10,000 kms to the existing pipeline network of
 ~16,500 kms and increase the coverage of CGD in the network to about 326 cities and towns by 2022 to maximize reach of NG
 throughout the country.
- MGL is now operating over 224 CNG stations supplying CNG to close to 6.72k vehicles.
- With respect to Raigad GA, 3,311 PNG domestic connections in Uran and its adjoining areas. Gas supplies to major towns like Pen,
 Uran and Karjat is being planned through the virtual pipeline network. 1 CNG station was added during the quarter and with this,
 7 CNG stations are operational In Raigad.
- Vehicle additions for 3 wheelers and taxis no appreciable change in the trend. Conversion numbers have been higher for 3 wheelers, followed by 4 wheeler cars. About 6-7k additions every month.
- Capex for FY19 can be INR 375 crores. Higher than previous guidance as lot of critical permissions have been received for Raigad area, GA1 and GA2 geographies in the month of January. Capex for Raigad is 20% of total which could increase gradually.
- A typical CNG outlet costs INR 2-2.5 crores and about 20 stations will be commissioned during the year. Apart from this, there will be upgradation of stations at certain outlets.
- Raigad revenues currently negligible as commercial operations from there have just started. Volume from Raigad could come 5-6 years down the line.
- Will be making application for the rollover for Mumbai region in mid 2020.
- Competition is not emerging right now as players in the industry have already got huge opportunities.
- Impact on CNG due to the OLA/Uber strike 12-14 lakh kg CNG sales. If the strike had not happened, CNG volume growth would have been ~9%.
- Realizations for industrial and commercial segment Industrial - INR 44/scm for Q3FY19 as against INR 40/scm in Q2FY19. Commercial – INR 37/scm as against INR 35/scm in Q2FY19.
- Threat of EVs no material impact of EVs in the short term on the CNG business. In the long-term, for EVs to become a threat, the capital cost of EVS will have to drastically reduce and a whole new infrastructure needs to come into existence which is not so easy. The industry has been trying since the last couple of decades to set up CGD infrastructure all over the country and setting up an infrastructure takes time. Same for EVs.
- Taxi aggregator policy where states mandated use of clean fuels only. However, aggregators have moved the Bombay high court asking for more time.
- Spot LNG price for Q3FY19 \$9-10/mmbtu.
- Reduction in the number of buses and coincided with the increase in the number of autos (due to removal of cap for auto and taxi permits).
- Other expenses in include planned maintenance activates are undertaken (approx INR 3 crore).
- As per automobile reports, there has been a general shift from diesel cars to petrol/hybrid cars as the difference between fuel
 prices of both have been shrinking. Post BS-VI norms implementation, if there is a disproportionate increase in the prices of
 both vehicles, then shift to petrol/hybrid and CNG cars could accelerate.



OLIA	DTFDI	VDFDE	ORMA	NCE
QUA	17 1 F17F	I I LINI	CINIVIA	IVCL

QUARTERLY PERFORMANCE					
Particulars (INR Mn)	Q3FY19	Q2FY19	Q3FY18	Q-o-Q (%)	Y-o-Y (%)
Revenue from operations	7,527	6,965	5,814	8.1%	29.5%
Cost of natural gas & traded items	3,836	3,562	2,697	7.7%	42.2%
Decrease/(Increase) in natural gas stock	-0.80	0.20	-0.30	-500.0%	166.7%
Cost of Goods Sold (COGS)	3,835	3,562	2,697	7.6%	42.2%
Gross Profit	3,692	3,403	3,117	8.5%	18.4%
Gross Profit Margin (%)	49.1%	48.9%	53.6%	20 bps	-456 bps
Employee benefit expense	175	180	168	-3.1%	4.0%
Other expenses	1,127	1,008	940	11.8%	19.9%
Total Operating Expenditure	1,301	1,188	1,107	9.5%	17.5%
EBITDA	2,391	2,215	2,010	8.0%	19.0%
EBITDA Margin (%)	31.8%	31.8%	34.6%	-3 bps	-280 bps
Depreciation and Amortization Expense	328	308	268	6.4%	22.4%
EBIT	2,063	1,907	1,742	8.2%	18.4%
Finance Cost	0.9	1.2	0.1	-25.0%	800.0%
Other Income	204	182	141	12.2%	45.1%
Profit before Tax (PBT)	2,266	2,087	1,883	8.6%	20.4%
Tax Expense	783	724	643	8.1%	21.8%
Adj. Profit after Tax (PAT)	1,483	1,363	1,240	8.8%	19.6%
Net Profit Margin (%)	19.7%	19.6%	21.3%	14 bps	-162 bps
EPS Basic (INR)	15.02	13.80	12.55		

 ${\tt Source: Company, KRChoksey \, Research}$

INCOME STATEMENT

INCOMESTATEMENT					
Particulars (INR mn)	FY16	FY17	FY18	FY19E	FY20E
Revenue from Operations	20,783	20,340	22,330	28,126	33,600
Cost of good sold	12,297	10,184	10,291	14,118	17,304
Gross Profit	8,486	10,156	12,039	14,008	16,296
Gross Margin (%)	40.8%	49.9%	53.9%	49.8%	48.5%
Employee benefit expenses	563	600	670	696	779
Other expenses	2,830	3,114	3,568	4,234	5,029
Total Operating Expense	3,393	3,714	4,238	4,930	5,808
EBITDA	5,093	6,442	7,801	9,078	10,488
EBITDA Margin (%)	24.5%	31.7%	34-9%	32.3%	31.2%
Depreciation	826	951	1,112	1,249	1,637
EBIT	4,267	5,490	6,689	7,829	8,852
Finance Cost	22	10	1	4	0
Other Income	472	527	577	669	767
Profit before Tax (PBT)	4,716	6,007	7,265	8,495	9,619
Total Tax expense	1,607	2,072	2,487	2,942	3,324
Profit after Tax (PAT)	3,109	3,934	4,779	5,552	6,295
PAT Margin (%)	15.0%	19.3%	21.4%	19.7%	18.7%
EPS Basic (INR)	31.47	39.83	48.38	56.21	63.73

Mahanagar Gas Ltd

BALANCE SHEET

Particulars (INR mn)	FY16	FY17	FY18	FY19E	FY20E
EQUITY AND LIABILITIES					
Equity					
Share capital	893	988	988	988	988
Reserves and surplus	16,391	17,413	19,966	22,901	26,229
Total Equity	17,284	18,400	20,953	23,889	27,217
Non-current liabilities					
Long term borrowings	44	27	12	0	0
Long term provisions	112	140	148	185	221
Other non-current liabilities	1,204	1,378	1,757	1,757	1,757
Total non-current liabilities	1,360	1,545	1,916	1,942	1,978
Current liabilities					
Trade Payables	1,116	1,201	1,100	1,387	1,657
Other Financial Liabilities	3,462	4,629	5,688	7,139	8,534
Short term provisions	116	67	51	65	77
Other Current liabilities	366	401	393	491	585
Total current liabilities	5,061	6,297	7,233	9,081	10,853
SOURCES OF FUNDS	23,705	26,243	30,102	34,912	40,048
ASSETS					
Non-current assets					
Net Block	15,576	17,163	18,886	21,462	23,690
Financial Assets	183	225	431	379	452
Other non-current assets	556	895	1,031	1,232	1,426
Total non-current assets	16,314	18,283	20,347	23,073	25,568
Current Assets					
Inventories	180	238	240	308	368
Other Financial Assets	5,278	6,021	8,425	10,264	12,268
Cash and bank balances	1,750	1,481	919	1,052	1,586
Other current assets	182	220	172	215	257
Total current assets	7,390	7,959	9,755	11,839	14,480
APPLICATION OF FUNDS	23,705	26,243	30,102	34,912	40,048

Result Update – Q3FY19

Page 7

Mahanagar Gas Ltd

CASH FLOW STATEMENT

Particulars (INR mn)	FY16	FY17	FY18	FY19E	FY20E
Profit before Tax (PBT)	4,716	6,007	7,265	8,495	9,619
Operating profit before working capital changes	5,247	6,604	8,405	9,747	11,256
Cash Generated from/(used in) operations	5,691	7,329	9,876	10,968	12,313
Less: Income Tax Paid (net of refunds)	-1,501	-1,862	-2,487	-2,942	-3,324
Net Cash generated from/(used in) operating activities	4,190	5,467	7,389	8,025	8,990
Net Cash Used In Investing Activities	-2,222	-2,777	-5,045	-5,260	-5,489
Net Cash Used in Financing Activities	-1,914	-2,838	-2,268	-2,632	-2,967
Net Increase/(Decrease) in Cash and Cash Equivalents	54	-148	76	133	534
Cash and Cash Equivalents at the beginning of the year	168	222	74	150	283
Cash and Cash Equivalents at the end of the year	222	74	150	283	817
Add: Bank Balance	1,528	1,407	769	769	769
Cash & Bank balance	1,750	1,481	919	1,052	1,586

Source: Company, KRChoksey Research

RATIOS

RATIOS					
Particulars	FY16	FY17	FY18	FY19E	FY20E
Profitability					
Return on Assets (%)	13.1%	15.0%	15.9%	15.9%	15.7%
Return on Capital (%)	24.6%	29.8%	31.9%	32.8%	32.5%
Return on Equity (%)	18.0%	21.4%	22.8%	23.2%	23.1%
Margin Trend					
Gross Margin (%)	40.8%	49.9%	53.9%	49.8%	48.5%
EBITDA Margin (%)	24.5%	31.7%	34.9%	32.3%	31.2%
Net Margin (%)	15.0%	19.3%	21.4%	19.7%	18.7%
Liquidity					
Current Ratio	1.5	1.3	1.3	1.3	1.3
Quick Ratio	0.5	0.4	0.3	0.2	0.3
Debtor Days	16	17	15	15	15
Inventory Days	3	4	4	4	4
Creditor Days	20	22	18	18	18
Working Capital Days	0	0	1	1	1
Solvency					
Total Debt / Equity	0.0	0.0	0.0	0.0	0.0
Interest Coverage	192	538	7432	2175	-
Valuation Ratios					
EV/EBITDA	17.87	14.13	11.66	10.02	8.67
P/E	29.3	23.1	19.0	16.4	14.5
P/B	5.3	4.9	4.3	3.8	3.3



India Equity Institutional Research II

Result Update - Q3FY19

II 1st February, 2019

Page 8

Mahanagar Gas Ltd

Mahanagar Gas Ltd			Rating Legend		
Date	CMP (INR)	TP (INR)	Recommendation	Our Rating	Upside
1-Feb-19	921	1,146	BUY	Buy	More than 15%
8-Aug-18	961	1,182	BUY	Accumulate	5% – 15%
28-May-18	833	940	BUY	Hold	0 – 5%
14-Feb-18	1,046	1,280	BUY	Reduce	-5% – 0
10-Nov-17	1,159	1,400	BUY	Sell	Less than - 5%

ANALYST CERTIFICATION:

I, Neha Raichura (CFA Level III Cleared, M.Com), research analyst, author and the name subscribed to this report, hereby certify that all of the views expressed in this research report accurately reflect my views about the subject issuer(s) or securities. I also certify that no part of our compensation was, is, or will be directly or indirectly related to the specific recommendation(s) or view(s) in this report.

KRChoksey Shares and Securities Pvt. Ltd (hereinafter referred to as KRCSSPL) is a registered member of National Stock Exchange of India Limited and Bombay Stock Exchange Limited. KRCSSPL is a registered Research Entity vides SEBI Registration No. INHooooo1295 under SEBI (Research Analyst) Regulations, 2014.

We submit that no material disciplinary action has been taken on KRCSSPL and its associates (Group Companies) by any Regulatory Authority impacting Equity Research Analysis activities.

KRCSSPL prohibits its analysts, persons reporting to analysts and their relatives from maintaining a financial interest in the securities or derivatives of any companies that the analyst covers.

The information and opinions in this report have been prepared by KRCSSPL and are subject to change without any notice. The report and information contained herein is strictly confidential and meant solely for the selected recipient and may not be altered in any way, transmitted to, copied or distributed, in part or in whole, to any other person or to the media or reproduced in any form, without prior written consent of KRCSSPL. While we would endeavor to update the information herein on a reasonable basis, KRCSSPL is not under any obligation to update the information. Also, there may be regulatory, compliance or other reasons that may prevent KRCSSPL from doing so. Non-rated securities indicate that rating on a particular security has been suspended temporarily and such suspension is in compliance with applicable regulations and/or KRCSSPL policies, in circumstances where KRCSSPL might be acting in an advisory capacity to this company, or in certain other circumstances.

This report is based on information obtained from public sources and sources believed to be reliable, but no independent verification has been made nor is its accuracy or completeness guaranteed. This report and information herein is solely for informational purpose and shall not be used or considered as an offer document or solicitation of offer to buy or sell or subscribe for securities or other financial instruments. Though disseminated to all the customers simultaneously, not all customers may receive this report at the same time. KRCSSPL will not treat recipients as customers by virtue of their receiving this report. Nothing in this report constitutes investment, legal, accounting and tax advice or a representation that any investment or strategy is suitable or appropriate to your specific circumstances. The securities discussed and opinions expressed in this report may not be suitable for all investors, who must make their own investment decisions, based on their own investment objectives, financial positions and needs of specific recipient. This may not be taken in substitution for the exercise of independent judgment by any recipient. The recipient should independently evaluate the investment risks. The value and return on investment may vary because of changes in interest rates, foreign exchange rates or any other reason. KRCSSPL accepts no liabilities whatsoever for any loss or damage of any kind arising out of the use of this report. Past performance is not necessarily a guide to future performance. Investors are advised to see Risk Disclosure Document to understand the risks associated before investing in the securities markets. Actual results may differ materially from those set forth in projections. Forward-looking statements are not predictions and may be subject to change without notice. Our employees in sales and marketing team, dealers and other professionals may provide oral or written market commentary or trading strategies that reflect opinions that are contrary to the opinions expressed herein, . In reviewing these materials, you should be aware that any or all of the foregoing, among other things, may give rise to real or potential conflicts of interest.

Associates (Group Companies) of KRCSSPL might have received any commission/compensation from the companies mentioned in the report during the period preceding twelve months from the date of this report for services in respect of brokerage services or specific transaction or for products and services other than brokerage services.

KRCSSPL or its Associates (Group Companies) have not managed or co-managed public offering of securities for the subject company in the past twelve months

KRCSSPL encourages the practice of giving independent opinion in research report, preparation by the analyst and thus strives to minimize the conflict in preparation of research report, KRCSSPL or its analysts did not receive any compensation or other benefits from the companies mentioned in the report or third party in connection with preparation of the research report. Accordingly, neither KRCSSPL nor Research Analysts have any material conflict of interest at the time of publication of this report.

It is confirmed that Neha Raichura (CFA Level III Cleared, M.Com), research analyst, of this report have not received any compensation from the companies mentioned in the report in the preceding twelve months. Compensation of our Research Analysts is not based on any specific brokerage service transactions.

KRCSSPL or its associates (Group Companies) collectively or its research analyst do not hold any financial interest/beneficial ownership of more than 1% (at the end of the month immediately preceding the date of publication of the research report) in the company covered by Analyst, and has not been engaged in market making activity of the company covered by research analyst.

It is confirmed that, Neha Raichura (CFA Level III Cleared, M.Com), do not serve as an officer, director or employee of the companies mentioned in the report.

This report is not directed or intended for distribution to, or use by, any person or entity who is a citizen or resident of or located in any locality, state, country or other Jurisdiction, where such distribution, publication, availability or use would be contrary to law, regulation or which would subject KRCSSPL and affiliates to any registration or licensing requirement within such jurisdiction. The securities described herein may or may not be eligible for sale in all jurisdictions or to certain category of investors. Persons in whose possession this document may come are required to inform them of and to observe such restriction.

> Please send your feedback to research.insti@krchoksey.com Visit us at www.krchoksey.com Kisan Ratilal Chok

Registered Office:

1102, Stock Exchange Tower, Dalal Street, Fort, Mumbai – 400 001. Phone: +91-22-6633 5000; Fax: +91-22-6633 8060. Corporate Office:

ABHISHEK, 5th Floor, Link Road, Andheri (W), Mumbai - 400 053. Phone: +91-22-6696 5555; Fax: +91-22-6691 9576.