

Market Commentary

Crude prices ended the week on the back foot with prices not rallying in response the latest demonstration of OPEC+ which to be supportive for prices as the coalition continued to put a strong focus on compliance and compensation cuts as global economy continues to falter due to renewed COVID restrictions in some vital economic hubs around the world along with strength in Dollar Index which kept the pressure on prices.

The worries escalated after America's most recent economic data showed that the country's initial jobless claims rose higher than earlier projected. The implication is that the path to economic recovery is not as quick as earlier anticipated with disconcerting data out of Europe and Japan.

Prices remained subdued after European PMI data confirmed the V-shaped recovery was not happening, as many regions lost momentum. US initial jobless claims for the week was reported at 1.11 million, higher than expectations of a 925,000 gain and the 971,000 figure reported in the previous week.

Still, China is signaling demand for U.S. crude with American oil exports to China are set to reach a record next month in a sign that Beijing is stepping up purchases to meet its commitments under a trade deal. About 19 tankers have signed provisional booking to load U.S. crude for China in September.

On the other hand, Libya's NOC welcomed the country's new cease fire agreement and with that, the nation should be able to resume exports when all its facilities are freed from military operations, threatening to unleash supply at a time when OPEC+ alliance is easing output curbs.

Prices got some support after EIA data showed a third straight of shrinking domestic crude and gasoline supplies. EIA data showed an inventory draw of 1.6 MB which sent oil prices higher with EIA

Crude Oil				
Exchange	МСХ	NYMEX- WTI	ICE-Brent	
Open _	3220	42.75	45.03	
_ Close _	3155	42.34	44.35	
1 Week Chg.	-65	-0.41	-0.68	
%change	-0.47%	0.07%	-1.00%	
OI	1678	376791	263495	
OI change	1498	38505	-120058	
Pivot	3167	42.25	44.34	
_ Resistance _	3217	43.05	45.09	
Support	3104	41.55	43.60	

	Natural Gas		
Exchange	MCX	NYMEX-NG	
Open	176.9	2.355	
Close	180.6	2.45	
1 Week Chg.	3.7	0.09	
%change	2.09%	3.95%	
OI	4087	44493	
OI change	21.45%	66.08%	
Pivot	177.7	2.40	
Resistance	184.2	2.52	
Support	174.1	2.33	

Front Month Calendar Spread			
Exchange	MCX	NYMEX(\$)	
1st month	21	0.28	
2nd month	106	0.31	

WTI-Brent spread\$		
1st month	0.58	
2nd month	0.46	

reporting a fall in gasoline inventories and a modest build in distillate fuel inventories. Oil inventories are slowly normalizing, but progress has been slower than expected at the end of the second quarter, principally because of the lingering impact of the COVID-19 pandemic on consumption.

For the next week, Forecast from HFI suggests that implied U.S. production is heading lower with U.S. crude draw to come in mid single digits for this week. US crude production is down from nearly 13 million b/d before the pandemic to about 10.7 million b/d in August.

As for Rigs count, with crude stabilizing above \$40, explorers in Shale are slowly recovering with data indicating an additional 10 rigs to work this week, the biggest jump in activity since a price crash triggered an unprecedented collapse in drilling. Frack activity reached a bottom in the Q2020, and forecast suggests that drilling activities will see a modest recovery by Q42020.

Meanwhile, Operators are beginning to prepare for storms that are on course to reach the Gulf of Mexico next week, strengthening WTI prices in case there is a major disruption. The double threat of Tropical Storm Marco and Storm Laura have caused some evacuations on offshore energy platforms and about 13% of oil and 4% of natural gas production has been shut in. The biggest threat the storms pose to energy markets is flooding once they come onshore next week. More than 45% of U.S. Fuel refining capacity is located along the Gulf Coast.

The message from this week's OPEC+ meeting was that the market remained fragile and the demand outlook remained uncertain with fresh pressure exerted on quota cheats to deliver on promised output curbs. Data suggested that OPEC+ members oversupplied in May and July, thus requiring compensatory cuts this month and next to rectify the oversupply. At the end, it looks like even when there's a vaccine available, OPEC+ may be required to step up to deal with supply glut due to uncertain demand.

Meanwhile, although Iraq has made progress but remains above quota, Nigeria is still significantly over-producing. It has been given until Aug 28th to deliver detailed plans for coming into compliance and over-compensating for their failure to cut production so far. Industry reports estimate that 1.2mb/d of additional cuts through Aug and Sep are needed to offset oversupply to date, implying OPEC+ cuts fall to 8.9mb/d in the current phase instead of the 7.7mb/d target.

But with enforcement tactics reduced to merely public smearing of laggards or a very unlikely disbanding of the agreement, the proof will need to be in the pudding as it remains critical that non-compliant members toe the line to bring the markets close to equilibrium. If



Energy Weekly

consumption continues to recover more slowly than originally projected, OPEC+ will eventually have to revise its production schedule to cut output deeper for longer.

For demand, worries are still hanging in the markets with lower refining runs in the US as the market is defined by weakness not only in the shale sector but also across the medium sour crude grades that are produced in the US Gulf coast.

US refining utilization is 80%, which is the weakest seasonally adjusted figure in decades, after refiners shut down crude distillation units following the collapse in demand. In India, crude oil imports fell in July to their lowest since March 2010 amid renewed lockdowns and refinery maintenance, as one signal of the sluggish nature of recovery.

Softening market indicators have coincided with the upsurge in reported Covid cases in the United States since the middle of June, hindering efforts to return the economy to normal. The falling US dollar and OPEC production cuts continue to boost oil markets in general, but lack of demand is a major problem.

Natural gas went back and forth during the course of the week. Markets are ready to switch over to even colder months along with reports of a bunch of bankruptcies and massive amounts of demand that has picked up due to the heat wave in western part of the U.S. as well as we continue to get tropical storms disrupting natural gas at times. Tropical storm has formed into the Atlantic and is expected to move into the Gulf of Mexico. This could be a one-two punch that disrupts natural gas production for a considerable period. The weather is expected to remain warmer than normal in the U.S., generating additional cooling demand. The natural gas rigs declined by 1 account to report by Baker Hughes.

Outlook

Crude remain stuck in its current trading range. Another sign of the weakness in demand is the contango market structure which signals concerns about oversupply and describes a situation where the price of oil for future delivery is lower than for the current month. Virus cases continue to surge around the world and cautionary signals are emerging over the state of global economic recovery. On the health front, there is no question that traders are still peering into a cloudy viewfinder as even with new COVID cases declining across the US, which can change on a dime as evidenced by recent second wave breakouts around the world. And it is going to take some time for people to feel safe to move freely and possibly only when a vaccine is in hand.

Energy Weekly

Technical Views

Crude Oil

MCX Crude Oil traded in a narrow range last week and managed to close lower by 0.47% at Rs.3155 level. Going ahead the commodity has got strong short term support at Rs.2950 level and short-term trend is likely to remain bullish as long as the it is trading above the support zone. On the higher side crude oil is likely to face stiff resistance at Rs.3250 level and daily close above the same is likely to result in further bullish momentum in the commodity. If it manages to give daily close above Rs.3250 level then it is likely to test higher resistance of Rs.3400 - 3550 levels. The counter has got good intermediate support in the range of Rs.3080-3100 levels and any dips towards the same should be used as an opportunity to buy the commodity. However if crude oil manages to break the support level of Rs.2950, then there is high probability that it may give further downfall till Rs.2820 -2700 level. However 14-period RSI is sustaining above 50 mark which is signalling strength in the prices of the commodity. Thus Buying on dips towards intermediate support zone is thus advised. Major Support for Nymex crude oil is placed at \$39.50 level whereas critical resistance is placed at \$44 level.



MCX Natural gas traded on a positive note last week and closed higher by approximately 2.26% at Rs.180.60 level. MCX natural gas has broken out of the consolidation zone recently which indicates strength in the prices of the commodity. Going ahead, on the lower side Rs.162 remains very strong short-term support for the commodity and intermediate support for the commodity is placed in the range of Rs.170 - 172 levels. Any price correction towards the intermediate support zone remains good buying opportunity. On the higher side natural gas is likely to face stiff short term resistance at Rs.194 level and daily close above the same is likely to result in further bullish momentum in the commodity. If it manages to give daily close above Rs.194 level then it is likely to test higher resistance of Rs.201 levels. Also 14-period RSI has been sustaining strongly above 50 mark which is signalling strength in the prices of the commodity. Buying on dips towards intermediate support zone is thus advised.







Navneet Damani	Research-Head	navneetdamani@motilaloswal.com
Shweta Shah	Analyst- Energy	shweta.vshah@motilaloswal.com

For any details contact:

Commodities Advisory Desk - +91 22 3958 3600

commoditiesresearch@motilaloswal.com

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- 20
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Registered Office Address: MotilalOswal Tower, RahimtullahSayani Road, Opposite Parel ST Depot, Prabhadevi, Mumbai-400025; Tel No.: 22 71934200/022-71934263; Website www.motilaloswal.com.

Correspondence Office Address: Palm Spring Centre, 2nd Floor, Palm Court Complex, New Link Road, Malad (West), Mumbai- 400 064. Tel No: 022 7188 1000.

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