

July 5, 2022

#### **Exhibit 1: PL Universe**

Companies	Rating	CMP (Rs)	TP (Rs)
BPCL	BUY	313	416
GAIL (India)	BUY	134	170
Gujarat Gas	BUY	432	553
HPCL	BUY	226	368
Indraprastha Gas	BUY	361	589
Indian Oil Corporation	n HOLD	74	87
Mahanagar Gas	BUY	767	1,103
Oil India	BUY	191	300
ONGC	BUY	127	160
Petronet LNG	BUY	217	315
Reliance Industries	BUY	2,433	3,277

Source: PL

IOC we will revisit our earnings and rating post Q1 results. Accordingly, we leave our rating unchanged with HOLD and PT of Rs87

### Avishek Datta

avishekdatta@plindia.com | 91-22-66322254

# Oil & Gas

## **Apr-Jun'22 Earnings Preview**

## High realization to drive earnings

Q1FY23 operating profit for Indian Oil sector is expected to fall by 11% QoQ due to weak OMC performance, given high marketing losses of Rs15/11/litre for diesel and petrol. OMCs would report loss of Rs141.2bn, despite strong refining margins (GRMs up 2.7x QoQ to USD22/bbl) and inventory gains of Rs140bn. Upstream players will benefit from higher crude (+USD14/bbl QoQ). RlL's standalone earnings will grow 85% QoQ, given higher refining profitability and gas realization (+USD4/mmbtu QoQ). However, CGD earnings (-8%QoQ) may take a hit from lower volumes despite higher margins for GGAS and IGL/MGL.

RIL is our preferred pick for being a play on strong GRMs, rising gas earnings (volume + realization), rising telecom tariffs and post pandemic recovery of retail segment.

Exhibit 2: Q1FY23 sector earnings hit by weak OMCs results

Total (Rs m)	Q1FY23E	Q1FY22	% chg	Q4FY22	% chg
Sales	81,13,548	47,00,254	73%	65,50,065	24%
EBITDA	5,27,233	4,72,910	11%	5,94,013	-11%
PAT	2,73,716	2,59,501	5%	3,59,614	-24%
Brent (USD/bbl)	113.0	68.4	65%	99.0	14%
USD/Rs	77.1	73.8	4%	75.2	3%

Source: Company, PL

- RIL: RIL's standalone will see improvement led by refining profitability. Gasoline/diesel spreads for Q1 were at USD34/42bbl (+USD17/24bbl QoQ). We factor in refining throughput (16.8MTPA, 17.3MT in Q4) and GRMs of USD30/bbl. RIL will also benefit from access to discounted Russian crude and sales to EU markets. Petrochemicals earnings will be hit by higher input cost pressure. Also, company will benefit from higher gas realisations of USD10/mmbtu (+USD4 QoQ).
- **Downstream-staring at high losses:** We expect OMCs to report losses given pain in marketing earnings- Q1 marketing margins were at –Rs11/litre for petrol and Rs15/litre for diesel (vs loss of Rs2.5/litre in Q4 respectively). However, strong GRMs and high inventory gains will partly make up for weak marketing performance. Benchmark refining margins for Q1 were at US\$22/bbl vs USD8/bbl in Q4. Given sharp upmove in crude oil and product prices, we calculate Q1 inventory gains at Rs140bn (companies have stopped sharing inventory gains/losses).

Exhibit 3: OMCs are expected losses due to marketing losses

Total (Rs m)	Q1FY23E	Q1FY22	% chg	Q4FY22	% chg
Sales	54,86,985	32,23,289	70%	43,53,003	26%
EBITDA	(83,441)	1,75,718	NA	1,79,755	NA
PAT	(1,41,241)	94,211	NA	99,989	NA
Singapore GRM (US/bbl)	54,86,985	32,23,289	70%	43,53,003	26%

Source: Company, PL

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Upstream: Upstream companies will see operating earnings at Rs283.3bn, due to higher crude oil realization (+USD14/bbl QoQ) while PAT will be at Rs166bn (+58%QoQ). Production and sales volumes are likely to be muted. We have not factored any subsidy burden, but expect net realization of ~US\$110/bbl.

Exhibit 4: Upstream earnings increase due to higher oil and gas realisation

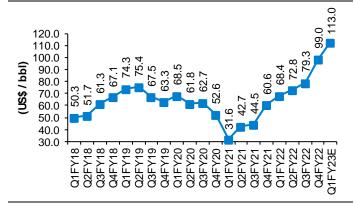
Total (Rs m)	Q1FY23E	Q1FY22	% chg	Q4FY22	% chg
Sales	4,72,072	2,60,286	81%	3,89,759	21%
EBITDA	2,83,361	1,33,860	112%	2,05,486	38%
PAT	1,65,989	48,439	243%	1,04,895	58%

Source: Company, PL

- ONGC: Cut in EPS by 14.5%/25,4% and PT to Rs160 (Rs180): We cut our net crude oil realisations assumptions to USD73/bbl for FY23E (USD60/bbl for 9MFY23E and USD112/bbl in Q1FY23) and USD60 for FY24E post imposition of cess of USD41/bbl. We maintain our gas price assumptions for FY23/24E to USD6.1/5.0/mmbtu and leave our volume assumptions unchanged. Accordingly, our FY23/24E earnings are cut by 14.5%/25.4%. We reiterate 'BUY' on ONGC with a revised PT of Rs160 (Rs180 earlier) based on 4.0x EV/EBIDTA due to concerns on subsidy sharing in a crude inflationary environment.
- OIL INDIA- Cut in EPS by 15.6% and 27.9% and PT to Rs260 (Rs344 earlier): We cut our net crude oil realisations assumptions to USD73/bbl for FY23E and USD60 for FY24E post imposition of cess of USD41/bbl. We maintain our gas price assumptions for FY23/24E to USD6.1/5.0/mmbtu (USD4/mmbtu earlier). We leave our volume assumptions unchanged. Accordingly, our FY23/24E earnings are cut by 15.6%/27.9%. Reiterate 'BUY' on OINL with a revised PT of Rs260 (Rs344 earlier) based on 4.5x EV/EBIDTA, due to concerns on subsidy sharing in a crude inflationary environment.

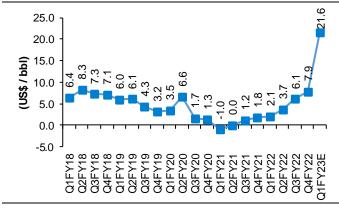
We value OIL India higher than ONGC due to better ROE profile given ~70% stake in highly profitable Numaligarh refinery.

**Exhibit 5: Steady rise in Brent prices** 



Source: Company, PL

Exhibit 6: Singapore GRMs have increased 2.7x QoQ



Source: Company, PL



**Exhibit 7: Q1FY23 Result Preview** 

Sales	Company Name		Q1FY23E	Q1FY22	YoY gr. (%)	Q4FY22	QoQ gr. (%)	Remark
Bharts Petroloum Corporation         Margin (%)         4.4         4.6         3.9         support of the composition of the compositi		Sales	11,85,821	7,09,213	67.2	10,87,736	9.0	
Corporation   PBT		EBITDA	-52,716	32,528	(262.1)	42,493	(224.1)	BPCL is likely to report high losses due to
PBT		Margin (%)	-4.4	4.6		3.9		marketing losses despite inventory gains and
Sales	Corporation	PBT	-65,016	20,732	(413.6)	30,395	(313.9)	strong GRMs.
CAIL (India)		Adj. PAT	-65,016	15,016	(533.0)	21,305	(405.2)	
Margin (%)   13.3   13.9   13.8   1		Sales	2,84,127	1,73,866	63.4	2,69,682	5.4	
CAUL (India)		EBITDA	37,917	24,113	57.2	37,145	2.1	We expect strong earnings due to healthy
Adj. PAT   27,651   15,299   80.7   26,831   3.1	GAIL (India)	Margin (%)	13.3	13.9		13.8		marketing margins and higher LPG profits
Sales		PBT	36,967	20,537	80.0	35,459	4.3	(increased volumes).
Comporation		Adj. PAT	27,651	15,299	80.7	26,831	3.1	
Sujarat Gas   Margin (%)   15.1   24.0   2		Sales	43,243	30,109	43.6	46,694	(7.4)	
Company partially passes on benefits of lower   PBT   Spot   Spot   LNG prices   Spot LNG prices   S		EBITDA	6,511	7,229	(9.9)	6,974	(6.6)	We expect GGL profits to be strong as
Adj. PAT	Gujarat Gas	Margin (%)	15.1	24.0		14.9		company partially passes on benefits of lower
Sales		PBT	5,561	6,377	(12.8)	5,986	(7.1)	spot LNG prices
Hindustan		Adj. PAT	4,143	4,761	(13.0)	4,443	(6.8)	
Petroleum   Margin (%)   -5.5   4.4   3.9   2.2   marketing loses despite inventory gains and margin (%)   -7.0   454   23,969   (393.9)   22,850   (490.8)   strong GRMs.		Sales	11,11,099	7,24,434	53.4	9,75,727	13.9	
Petroleum Corporation   Petr	Hindustan	EBITDA	-60,954	31,930	(290.9)	20,986	(390.4)	HPCL likely to report high losses due to
Adj. PAT   -70,454   17,951   (492.5)   17,953   (492.4)	Petroleum	Margin (%)	-5.5	4.4		2.2		marketing losses despite inventory gains and
Sales   26,648   12,574   111.9   24,059   10.8   EBITDA   4,530   3,808   19.0   4,996   (9.3)   16L's Q1 volumes likely to be lower due to seasonal impact when schools are shut. However, margins are likely to be healthy. However, margin	Corporation	PBT	-70,454	23,969	(393.9)	22,850	(408.3)	strong GRMs.
Indraprastha Gas   Margin (%)   17.0   30.3   20.8   20.8   4.996   7.7   30.3   20.8   4.996   7.7   30.3   20.8   4.996   7.7   30.3   20.8   4.996   7.7   4.152   3.299   25.9   4.939   (15.9 )   4.996   4.996   7.7   4.152   3.299   25.9   4.939   (15.9 )   4.996		Adj. PAT	-70,454	17,951	(492.5)	17,953	(492.4)	
Indraprastha Gas		Sales	26,648	12,574	111.9	24,059	10.8	
Indian Gas   PBT		EBITDA	4,530	3,808	19.0	4,996	(9.3)	IGL's Q1 volumes likely to be lower due to
Adj. PAT   3,105   2,442   27.2   3,578   (13.9)	Indraprastha Gas	Margin (%)	17.0	30.3		20.8		
Sales   24,00,412   11,86,705   102.3   17,72,873   35.4     EBITDA   30,229   1,11,261   (72.8)   1,16,275   (74.0)     Corporation   Amargin (%)   1.3   9.4   6.6     PBT   -5,771   77,985   (107.4)   80,847   (107.1)     Adj. PAT   -5,771   59,414   (109.7)   60,219   (109.6)     EBITDA   2,348   3,040   (22.8)   2,155   9.0     Mahanagar Gas   Amargin (%)   17.4   49.4   19.8     PBT   2,001   2,756   (27.4)   1,804   19.8     PBT   2,001   2,756   (27.4)   1,804   19.8     PBT   2,001   2,756   (27.4)   1,804   10.9     Adj. PAT   1,497   2,041   (26.7)   1,318   13.5     EBITDA   28,233   12,331   129.0   19,585   44.2     Oil India   Amargin (%)   49.9   41.0   43.7   (26.7)   43.7     PBT   24,883   6,774   267.3   20,421   21.9     Adj. PAT   18,538   5,091   264.1   16,817   10.2     Oil & Natural Gas Corporation   Amargin (%)   61.4   52.8   53.9     PBT   1,97,127   67,503   192.0   1,17,143   68.3     PBT   1,97,127   67,503   192.0   1,17,143   68.3     PBT   1,97,127   67,503   192.0   1,17,143   68.3     PEITDA   1,37,877   85,979   60.3   1,11,604   23.5     PEITDA   1,338   10,543   17.4   11,691   5.9     PEITOA   1,338   10,543   17.4   11,691   5.9     PEITOA   1,37,877   85,979   60.3   1,11,604   23.5     PEITOA   1,37,877   85,979   60.3   1,11,604   23.5     PEITOA   1,338   10,543   17.4   11,691   5.9     PEITOA   1,338   1,339   10,543   17.4   11,691   5.9     PEITOA   1,338   1,339   10,543   17.4   11,691   5.9     PEITOA   1,338   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,339   1,3		PBT	4,152	3,299	25.9	4,939	(15.9)	However, margins are likely to be healthy.
Relition Oil Corporation		Adj. PAT	3,105	2,442	27.2	3,578	(13.2)	
Margin (%)   1.3   9.4   6.6   6.6   FBT   -5,771   77,985   (107.4)   80,847   (107.1)   80,847   (107.1)   80,847   (107.1)   80,847   (107.1)   80,847   (107.1)   80,847   (107.1)   80,847   (107.1)   80,847   (109.6)   (		Sales	24,00,412	11,86,705	102.3	17,72,873	35.4	
Margin (%)   1.3   9.4   6.6   marketing losses despite inventory gains and strong GRMs.   PBT   -5,771   77,985   (107.4)   80,847   (107.1)   strong GRMs.		EBITDA	30,229	1,11,261	(72.8)	1,16,275	(74.0)	IOCI likely to report high losses due to
PBT -5,771 77,985 (107.4) 80,847 (107.1) Strong Grivis.  Adj. PAT -5,771 59,414 (109.7) 60,219 (109.6)  Sales 13,503 6,155 119.4 10,868 24.2  EBITDA 2,348 3,040 (22.8) 2,155 9.0  Margin (%) 17.4 49.4 19.8  PBT 2,001 2,756 (27.4) 1,804 10.9  Adj. PAT 1,497 2,041 (26.7) 1,318 13.5  Sales 56,579 30,070 88.2 44,786 26.3  EBITDA 28,233 12,331 129.0 19,585 44.2  Oil India Margin (%) 49.9 41.0 43.7  PBT 24,883 6,774 267.3 20,421 21.9  Adj. PAT 18,538 5,091 264.1 16,817 10.2  Sales 4,15,492 2,30,216 80.5 3,44,972 20.4  EBITDA 2,55,127 1,21,528 109.9 1,85,902 37.2  Margin (%) 61.4 52.8 53.9  PBT 1,97,127 67,503 192.0 1,17,143 68.3  EBITDA 2,386 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9  Petronet LNG Margin (%) 9.0 12.3 10.5		Margin (%)	1.3	9.4		6.6		
Sales   13,503   6,155   119.4   10,868   24.2	Corporation	PBT	-5,771	77,985	(107.4)	80,847	(107.1)	strong GRMs.
Mahanagar Gas       EBITDA       2,348       3,040       (22.8)       2,155       9.0       We expect MGL profits to be higher, given price hikes to cushion higher gas cost.         PBT       2,001       2,756       (27.4)       1,804       10.9         Adj. PAT       1,497       2,041       (26.7)       1,318       13.5         Sales       56,579       30,070       88.2       44,786       26.3         EBITDA       28,233       12,331       129.0       19,585       44.2         PBT       24,883       6,774       267.3       20,421       21.9         Volume growth to be muted.       Volume growth to be muted.         Oil & Natural Gas Corporation       41,15,492       2,30,216       80.5       3,44,972       20.4         EBITDA       2,55,127       1,21,528       109.9       1,85,902       37.2       We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.         Oil & Natural Gas Corporation       61.4       52.8       53.9       We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.         Oil & Natural Gas Corporation       61.4       52.8       53.9       We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted. <td></td> <td>Adj. PAT</td> <td>-5,771</td> <td>59,414</td> <td>(109.7)</td> <td>60,219</td> <td>(109.6)</td> <td></td>		Adj. PAT	-5,771	59,414	(109.7)	60,219	(109.6)	
Mahanagar Gas         Margin (%)         17.4         49.4         19.8         We expect MGL profits to be higher, given price hikes to cushion higher gas cost.           PBT         2,001         2,756         (27.4)         1,804         10.9           Adj. PAT         1,497         2,041         (26.7)         1,318         13.5           Sales         56,579         30,070         88.2         44,786         26.3           EBITDA         28,233         12,331         129.0         19,585         44.2           We expect healthy earnings growth for the company due to higher crude oil prices.         We expect healthy earnings growth for the company due to higher crude oil prices.           Oil & Natural Gas Corporation         4,15,492         2,30,216         80.5         3,44,972         20.4           BBT DA         2,55,127         1,21,528         109.9         1,85,902         37.2         We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.           Oil & Natural Gas Corporation         Margin (%)         61.4         52.8         53.9         53.9         We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.           Adj. PAT         1,47,451         43,348         240.2         88,595         66.4		Sales	13,503	6,155	119.4	10,868	24.2	
Mahanagar Gas         Margin (%)         17.4         49.4         19.8         We expect MGL profits to be higher, given price hikes to cushion higher gas cost.           PBT         2,001         2,756         (27.4)         1,804         10.9           Adj. PAT         1,497         2,041         (26.7)         1,318         13.5           Sales         56,579         30,070         88.2         44,786         26.3           EBITDA         28,233         12,331         129.0         19,585         44.2           We expect healthy earnings growth for the company due to higher crude oil prices.         We expect healthy earnings growth for the company due to higher crude oil prices.           Oil & Natural Gas Corporation         4,15,492         2,30,216         80.5         3,44,972         20.4           BBT DA         2,55,127         1,21,528         109.9         1,85,902         37.2         We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.           Oil & Natural Gas Corporation         Margin (%)         61.4         52.8         53.9         53.9         We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.           Adj. PAT         1,47,451         43,348         240.2         88,595         66.4		EBITDA	2,348	3,040	(22.8)	2,155	9.0	
PBT 2,001 2,756 (27.4) 1,804 10.9  Adj. PAT 1,497 2,041 (26.7) 1,318 13.5  Sales 56,579 30,070 88.2 44,786 26.3  EBITDA 28,233 12,331 129.0 19,585 44.2  PBT 24,883 6,774 267.3 20,421 21.9  PBT 24,883 6,774 267.3 20,421 21.9  Adj. PAT 18,538 5,091 264.1 16,817 10.2  Sales 4,15,492 2,30,216 80.5 3,44,972 20.4  EBITDA 2,55,127 1,21,528 109.9 1,85,902 37.2  Oil & Natural Gas Corporation PBT 1,97,127 67,503 192.0 1,17,143 68.3  PBT 1,97,127 67,503 192.0 1,17,143 68.3  PET 1,97,127 67,503 192.0 1,17,143 68.3  Petronet LNG Margin (%) 9.0 12.3 10.5 We expect earnings to be higher QoQ as volumes rise due to opening up of downstream uniterity.	Mahanagar Gas				, ,			
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Oil India       EBITDA       28,233       12,331       129.0       19,585       44.2       We expect healthy earnings growth for the company due to higher crude oil prices. Volume growth to be muted.         Oil India       Margin (%)       49.9       41.0       43.7       20.421       21.9       We expect healthy earnings growth for the company due to higher crude oil prices. Volume growth to be muted.         Adj. PAT       18,538       5,091       264.1       16,817       10.2         Sales       4,15,492       2,30,216       80.5       3,44,972       20.4         EBITDA       2,55,127       1,21,528       109.9       1,85,902       37.2       We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.         PBT       1,97,127       67,503       192.0       1,17,143       68.3         Adj. PAT       1,47,451       43,348       240.2       88,595       66.4         Sales       1,37,787       85,979       60.3       1,11,604       23.5         EBITDA       12,380       10,543       17.4       11,691       5.9       We expect earnings to be higher QoQ as volumes rise due to opening up of downstream								
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PBT 24,883 6,774 267.3 20,421 21.9 Volume growth to be muted.  Adj. PAT 18,538 5,091 264.1 16,817 10.2  Sales 4,15,492 2,30,216 80.5 3,44,972 20.4  EBITDA 2,55,127 1,21,528 109.9 1,85,902 37.2  PBT 1,97,127 67,503 192.0 1,17,143 68.3 to be muted.  Adj. PAT 1,47,451 43,348 240.2 88,595 66.4  Sales 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9  Petronet LNG Margin (%) 9.0 12.3 10.5 We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.  We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.	Oil India	Margin (%)						
Adj. PAT 18,538 5,091 264.1 16,817 10.2  Sales 4,15,492 2,30,216 80.5 3,44,972 20.4  EBITDA 2,55,127 1,21,528 109.9 1,85,902 37.2  Margin (%) 61.4 52.8 53.9 We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.  PBT 1,97,127 67,503 192.0 1,17,143 68.3  Adj. PAT 1,47,451 43,348 240.2 88,595 66.4  Sales 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9  Petronet LNG Margin (%) 9.0 12.3 10.5 We expect earnings to be higher QoQ as volumes rise due to opening up of downstream unite.			24,883	6,774	267.3	20,421	21.9	
Sales 4,15,492 2,30,216 80.5 3,44,972 20.4  EBITDA 2,55,127 1,21,528 109.9 1,85,902 37.2  Margin (%) 61.4 52.8 53.9  PBT 1,97,127 67,503 192.0 1,17,143 68.3  Adj. PAT 1,47,451 43,348 240.2 88,595 66.4  Sales 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9  Petronet LNG Margin (%) 9.0 12.3 10.5 We expect earnings to be higher QoQ as volumes rise due to opening up of downstream units.		Adj. PAT			264.1		10.2	
Oil & Natural Gas Corporation       EBITDA       2,55,127       1,21,528       109.9       1,85,902       37.2       We expect healthy earnings growth due to higher crude oil prices. Volume growth is likely to be muted.         PBT       1,97,127       67,503       192.0       1,17,143       68.3         Adj. PAT       1,47,451       43,348       240.2       88,595       66.4         Sales       1,37,787       85,979       60.3       1,11,604       23.5         EBITDA       12,380       10,543       17.4       11,691       5.9         Petronet LNG       Margin (%)       9.0       12.3       10.5       We expect earnings to be higher QoQ as volumes rise due to opening up of downstream units.				2,30,216	80.5		20.4	
Oil & Natural Gas Corporation         Margin (%)         61.4         52.8         53.9         higher crude oil prices. Volume growth is likely to be muted.           PBT         1,97,127         67,503         192.0         1,17,143         68.3           Adj. PAT         1,47,451         43,348         240.2         88,595         66.4           Sales         1,37,787         85,979         60.3         1,11,604         23.5           EBITDA         12,380         10,543         17.4         11,691         5.9         We expect earnings to be higher QoQ as volumes rise due to opening up of downstream up in the control of the prices. Volume growth is likely to be muted.		EBITDA		1,21,528	109.9	1,85,902	37.2	We expect healthy earnings growth due to
PBT 1,97,127 67,503 192.0 1,17,143 68.3 to be muted.  Adj. PAT 1,47,451 43,348 240.2 88,595 66.4  Sales 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9 We expect earnings to be higher QoQ as volumes rise due to opening up of downstream units.		Margin (%)	61.4	52.8		53.9		
Sales 1,37,787 85,979 60.3 1,11,604 23.5  EBITDA 12,380 10,543 17.4 11,691 5.9 We expect earnings to be higher QoQ as Petronet LNG Margin (%) 9.0 12.3 10.5 Wolumes rise due to opening up of downstream	Corporation		1,97,127	67,503	192.0	1,17,143	68.3	to be muted.
EBITDA 12,380 10,543 17.4 11,691 5.9 We expect earnings to be higher QoQ as Petronet LNG Margin (%) 9.0 12.3 10.5 We expect earnings to be higher QoQ as volumes rise due to opening up of downstream		Adj. PAT	1,47,451	43,348	240.2	88,595	66.4	
Petronet LNG Margin (%) 9.0 12.3 10.5 volumes rise due to opening up of downstream		Sales	1,37,787	85,979	60.3	1,11,604	23.5	
Petronet LNG Margin (%) 9.0 12.3 10.5 volumes rise due to opening up of downstream		EBITDA	12,380		17.4	11,691	5.9	We expect earnings to be higher OoO as
unito	Petronet LNG	Margin (%)	9.0	12.3				
PBT 10,530 8,512 23.7 9,844 7.0 <sup>units.</sup>			10,530		23.7	9,844	7.0	units.
Adj. PAT 7,876 6,357 23.9 7,501 5.0								
PBT 10,530 8,512 23.7 9,844 7.0 Units.	Petronet LNG				23.7		7.0	volumes rise due to opening up of downstream



Company Name		Q4FY22E	Q4FY21	YoY gr. (%)	Q3FY22	QoQ gr. (%)	Remark
	Sales	16,44,417	9,05,700	81.6	13,39,910	22.7	
	EBITDA	2,63,629	1,14,600	130.0	1,45,810	80.8	
Reliance Industries	Margin (%)	16.0	12.7		10.9		Earnings to improve QoQ, due to improved refining earnings and higher gas realisation.
	PBT	2,49,629	1,01,880	145.0	1,32,040	89.1	remining carmings and riigher gas realisation.
	Adj. PAT	2,04,696	85,950	138.2	1,10,940	84.5	

Source: Company, PL



**Exhibit 8: Valuation Summary** 

Company Names S/C Rating		ting CMP		MCap		Sales (I	Rs bn)		E	BITDA	(Rs bn)			PAT (R	s bn)			EPS (	Rs)			RoE (	%)			PE (	k)		
Company Names	3/0	Rating	(Rs)	(Rs)	(Rs bn)	FY21	FY22E	FY23E	FY24E	FY21	FY22E	FY23E	FY24E	FY21	FY22E	FY23E	FY24E	FY21	FY22E	FY23E	FY24E	FY21 I	Y22E F	Y23E F	Y24E	FY21 F	Y22E F	Y23E F	Y24E
BPCL	S	BUY	313	416	655.3	2,301.6	3,942.8	3,516.3	3,755.3	213.0	189.4	115.8	181.8	120.5	108.7	74.2	124.4	57.6	51.9	35.5	59.4	26.8	20.6	13.8	21.2	5.4	6.0	8.8	5.3
GAIL (India)	S	BUY	134	170	603.5	567.3	916.3	928.7	1,061.6	64.5	138.3	104.4	109.8	48.9	103.6	77.8	84.6	10.8	23.0	17.3	18.8	10.8	20.3	13.4	13.5	12.3	5.8	7.8	7.1
Gujarat Gas	S	BUY	432	553	297.1	98.7	164.6	176.7	166.5	20.8	20.8	23.0	26.0	12.7	12.9	14.9	17.8	18.4	18.7	21.6	25.8	32.6	24.5	21.7	20.5	23.4	23.1	20.0	16.7
HPCL	S	BUY	226	368	321.0	2,330.0	3,509.7	3,104.7	3,312.6	159.3	114.6	67.3	142.4	106.6	76.7	30.3	79.0	73.4	54.0	21.4	55.7	32.7	20.5	7.6	18.0	3.1	4.2	10.6	4.1
Indraprastha Gas	S	BUY	361	589	252.4	49.4	77.1	72.3	85.9	14.8	18.8	22.1	26.7	10.1	13.1	14.2	17.2	14.4	18.8	20.3	24.6	18.4	20.5	19.1	20.1	25.1	19.2	17.8	14.7
Indian Oil Corporation	S	HOLD	74	87	675.7	3,639.5	5,893.4	5,925.6	6,268.0	405.9	477.4	329.8	415.3	193.7	232.6	139.2	191.9	21.1	25.3	15.2	20.9	18.7	19.8	10.9	13.9	3.5	2.9	4.9	3.5
Mahanagar Gas	S	BUY	767	1,103	75.8	21.5	35.6	45.7	50.5	9.3	9.2	11.1	12.7	6.2	5.9	7.3	8.4	62.7	60.2	73.8	85.1	20.0	17.4	18.9	19.1	12.2	12.7	10.4	9.0
Oil India	С	BUY	191	300	206.7	225.0	300.1	396.7	373.7	57.0	105.0	110.2	84.7	41.5	67.2	66.1	52.7	38.2	62.0	60.9	48.6	17.7	24.8	19.8	13.9	5.0	3.1	3.1	3.9
ONGC	S	BUY	127	160	1,602.7	3,605.7	5,317.6	5,364.3	5,319.8	566.0	857.7	955.1	782.0	252.8	492.9	511.6	332.3	20.1	39.2	40.7	26.4	11.8	20.5	16.6	9.1	6.3	3.3	3.1	4.8
Petronet LNG	S	BUY	217	315	325.5	260.2	442.6	502.7	559.7	47.0	52.5	58.2	63.1	29.5	33.5	38.7	42.7	19.7	22.3	25.8	28.4	27.2	25.6	24.9	24.8	11.0	9.7	8.4	7.6
Reliance Industries	S	BUY	2,433	3,277	16,460.9	2,456.7	4,237.0	4,863.3	4,979.4	335.0	523.1	951.0	946.6	276.4	390.8	700.2	728.6	42.9	57.8	103.5	107.7	6.1	8.3	13.9	12.9	56.7	42.1	23.5	22.6

Source: Company, PL

S=Standalone / C=Consolidated

IOC we will revisit our earnings and rating post Q1 results. Accordingly, we leave our rating unchanged with HOLD and PT of Rs87

**Exhibit 9: Change in Estimates** 

	Rating		Tar	get Price	^	Sales							PAT							EPS						
			rarget i rice			FY23E			FY24E			FY23E				FY24E		ı	Y23E		F	Y24E				
	С	Р	С	Р	% Chng.	С	Р	% Chng.	С	Р	% Chng.	С	Р	% Chng.	С	Р	% Chng.	С	Р	% Chng.	С	Р	% Chng.			
BPCL	BUY	BUY	416	416	0.0%	35,16,323	35,16,323	0.0%	37,55,265	37,55,265	0.0%	74,199	74,199	0.0%	1,24,359	1,24,359	0.0%	35.5	35.5	0.0%	59.4	59.4	0.0%			
GAIL (India)	BUY	BUY	170	170	0.0%	9,28,704	9,28,704	0.0%	10,61,604	10,61,604	0.0%	77,802	77,802	0.0%	84,620	84,620	0.0%	17.3	17.3	0.0%	18.8	18.8	0.0%			
Gujarat Gas	BUY	BUY	553	553	0.0%	1,76,679	1,76,679	0.0%	1,66,522	1,66,522	0.0%	14,880	14,880	0.0%	17,752	17,752	0.0%	21.6	21.6	0.0%	25.8	25.8	0.0%			
HPCL	BUY	BUY	368	368	0.0%	31,04,656	31,04,656	0.0%	33,12,579	33,12,579	0.0%	30,343	30,343	0.0%	78,992	78,992	0.0%	21.4	21.4	0.0%	55.7	55.7	0.0%			
Indraprastha Gas	BUY	BUY	589	589	0.0%	72,266	72,266	0.0%	85,940	85,940	0.0%	14,195	14,195	0.0%	17,211	17,211	0.0%	20.3	20.3	0.0%	24.6	24.6	0.0%			
Indian Oil Corporation	HOLD	HOLD	87	131	-33.6%	59,25,627	59,25,627	0.0%	62,68,048	62,68,048	0.0%	1,39,163	1,39,163	0.0%	1,91,918	1,91,918	0.0%	15.2	15.2	0.0%	20.9	20.9	0.0%			
Mahanagar Gas	BUY	BUY	1,103	1,103	0.0%	45,671	45,671	0.0%	50,476	50,476	0.0%	7,290	7,290	0.0%	8,406	8,406	0.0%	73.8	73.8	0.0%	85.1	85.1	0.0%			
Oil India	BUY	BUY	300	344	-12.8%	3,96,660	4,20,609	-5.7%	3,73,651	4,13,727	-9.7%	66,059	78,238	-15.6%	52,729	73,108	-27.9%	60.9	72.1	-15.6%	48.6	67.4	-27.9%			
ONGC	BUY	BUY	160	180	-11.1%	53,64,323	55,23,715	-2.9%	53,19,829	55,27,308	-3.8%	5,11,553	5,98,626	-14.5%	3,32,326	4,45,657	-25.4%	40.7	47.6	-14.5%	26.4	35.4	-25.4%			
Petronet LNG	BUY	BUY	315	315	0.0%	5,02,741	5,02,741	0.0%	5,59,653	5,59,653	0.0%	38,674	38,674	0.0%	42,666	42,666	0.0%	25.8	25.8	0.0%	28.4	28.4	0.0%			
Reliance Industries	BUY	BUY	3,277	3,277	0.0%	48,63,296	48,63,296	0.0%	49,79,412	49,79,412	0.0%	7,00,187	7,00,187	0.0%	7,28,569	7,28,569	0.0%	103.5	103.5	0.0%	107.7	107.7	0.0%			

Source: Company, PL

C=Current / P=Previous



### **Analyst Coverage Universe**

Sr. No.	Company Name	Rating	TP (Rs)	Share Price (Rs)
1	Bharat Petroleum Corporation	BUY	416	326
2	GAIL (India)	BUY	170	143
3	Gujarat Gas	BUY	553	421
4	Hindustan Petroleum Corporation	BUY	368	244
5	Indian Oil Corporation	Hold	131	117
6	Indraprastha Gas	BUY	589	379
7	Mahanagar Gas	BUY	1,103	761
8	Oil & Natural Gas Corporation	BUY	180	144
9	Oil India	BUY	344	251
10	Petronet LNG	BUY	315	228
11	Reliance Industries	BUY	3,277	2,596

### **PL's Recommendation Nomenclature**

 Buy
 : > 15%

 Accumulate
 : 5% to 15%

 Hold
 : +5% to -5%

 Reduce
 : -5% to -15%

 Sell
 : < -15%</td>

Not Rated (NR) : No specific call on the stock Under Review (UR) : Rating likely to change shortly



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